

**ANNEX TO THE AGREEMENT ON IMPLEMENTATION OF THE ENTITY
OBLIGATIONS FROM THE FINAL ARBITRATION AWARD FOR BRCKO ON
PROVIDING OF ELECTRICITY**

TECHNICAL CONDITIONS

BRCKO, JUNE 20, 2002.

The Government of the Republic of Srpska

The Government of the Brcko District of Bosnia and Herzegovina

Under the auspices of the Deputy High Representative and the Supervisor of Brcko, Ambassador Henry L. Clarke

Supporting integration, expansion and improvement of the electricity distribution system within the territory of the Brcko District;

Acknowledging the fact that the Brcko District owns the total assets of the former parts of the enterprise for distribution of electricity, which are located within the Brcko District;

With the aim of providing equal services of electricity supply to all District customers;

In furtherance of the Agreement on the Implementation of the Entities' Obligations from the Final Arbitration Award for Brcko on Providing Electricity, concluded on September 25, 2001, between the Entities and the Brcko District;

The Parties acknowledge:

The Subject of the Annex:

The subject of this Annex is to define the calculating measuring points of electricity exchange, the method of measuring and calculating electricity, as well as manipulations in the transmission and distribution network that provide the Brcko District with electricity, between the JMDP *Elektroprivreda of the Republic of Srpska* and the Division for Electricity Distribution of the Brcko District Government (hereinafter: the Division).

I CALCULATING-MEASURING POINTS

Article 1.

The basic point for taking over of electricity shall be from the transmission network JMDP *Elektroprivreda RS (ZDP Elektroprenos Banja Luka)*, as follows: TS 110/35 kV Brcko 2 and TS 110/35/2x10kV Brcko 1 (after the rehabilitation).

The measuring point of the taken-over electricity for the above-mentioned installations are medium-voltage transformers of 35 kV and 10 kV in the mentioned installations. Electricity measured in this way shall be reduced for the electricity which the JMDP *Elektroprivreda RS* takes over for Pelagicevo, and shall be measured on DV 35 kV for Pelagicevo in TS Brcko II, and for household consumption in the mentioned installations.

Article 2.

The other electricity exchange points shall be on the distribution network of the JMDP *Elektroprivreda RS* (ZDP *Elektrobijeljina* Bijeljina), as follows:

1. TS 35/10 kV Brezovo Polje – DV 35 kV Modran (a two-way measurement)
In case of supply of TS 35/10 kV Brezovo Polje through the mentioned power line from the direction of Modran, it is necessary to increase the taken-over/delivered electricity by 3%, for the losses on the 35 kV network;
2. TS 35/10 kV Brezovo Polje – DV 10 kV Crnjelevo;
The delivered electricity shall be increased by 3%, for the losses in transformation and the network 35 kV;
3. Switcher 10 kV Piperici, the measurement shall be performed on the 10 kV side
The delivered electricity shall be increased by 4%, for the losses in transformation and the network 35 kV;
4. TS 10/0,4 kV/kV Pukis I, Smiljevac, Glavicorak I, Glavicorak II and Koritasi
The delivered electricity shall be measured on 0,4 kV sides and it shall be increased by 7%, for the losses in the transformation and network 10 kV;
5. TS 10/0,4 kV/kV the area of Loncari: Kovacevici, Stevanovici, Djurici, Bogicevic, Gas station *Sloboprom*, Dom, Granit, Peric, Dusine and Stari Hrast.
The delivered electricity shall be measured on 0,4 kV sides and it shall be increased by 7%, for the losses in the transformation and network 10 kV;

For every new TS the approval from the Division is necessary, and measurement and calculation shall be performed in accordance with the mentioned criteria.

II RECORDING OF THE MEASURING POINTS AND CALCULATION

Article 3.

The reading of the measuring points mentioned in Article 1 of this Annex shall be performed by the authorized representatives of the ZDP *Elektroprenos* and the Division on the first day in a month at 7 o'clock for a previous month. The ZDP *Elektroprenos* and the Division shall submit the names of the authorized representatives. The minutes shall be made in 3 (three) copies, one for each party and, the third copy staying with the book-

keeping record in the facility. The verified minutes shall be submitted on the same day to the ZDP *Elektroprenos* Banja Luka (Fax no. 051 392 675).

Article 4.

Reading of the measuring points mentioned in Article 2 of this Annex shall be performed by the authorized representatives of the ZDP *Elektrobijeljina* and the Division on every first day in a month for a previous month. Each side shall submit the names of the authorized representatives to the other side. The minutes shall be made in 3 (three) copies, one for each party, and the third copy staying with the book-reading record to be placed in the Division. The ZDP *Elektrobijeljina* shall submit the verified minutes to the ZDP *Elektroprenos* Banja Luka on the second day of a current month for a previous month at the latest.

Article 5.

Should one authorized representative fail to be present in the course of reading at the scheduled time, the representative that is present shall make minutes on reading of the measuring point. Such minutes shall be valid for the calculation of electricity.

Article 6.

The ZDP *Elektroprenos* Banja Luka shall, after processing all mentioned data, deliver them to the JMDP *Elektroprivreda RS* and the Division on fourth day of a current month for a previous month at the latest.

Article 7.

The JMDP *Elektroprivreda RS* shall, in accordance with the signed Agreement (the supplier of electric power for the Division is the JMDP *Elektroprivreda RS*), invoice the electric power on the basis of the data submitted by the ZDP *Elektroprenos* Banja Luka.

Article 8.

If the Division supplies the electric power that is not supplied by the JMDP *Elektroprivreda RS*, then the supplier of electric power is responsible for signing an agreement with the ZDP *Elektroprenos* Banja Luka on price (tariff) of the service of the transmission network.

Article 9.

The classes of accuracy of the metering equipment shall be complied with the provisions of Article 74 of the General Conditions for Supply of Electric Power, the Official Gazette of the RS, Number 23/94.

The control and replacement of the metering equipment shall be performed in presence of the representatives of both parties in the Annex. Should any party establish inaccuracy or defect on the calculating measuring point, the party is obligated to inform the other party about it.

Article 10.

The measuring units based on which invoicing shall be performed shall be specified in the agreement on supply of electric power to be signed once the procedure of procurement is being conducted.

III MANIPULATION IN THE TRANSMISSION AND DISTRIBUTION FACILITIES

Article 11.

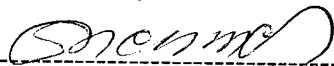
The manipulations in the transmission facilities TS 110/X kV Brcko 2 and Brcko 1 shall be performed in accordance with the mutually agreed plant instructions of the mentioned TS.

Article 12.

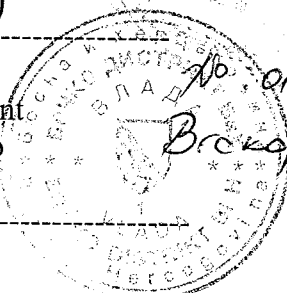
The authorized workers of the ZDP *Elektrobijeljina* can manipulate 10 kV cell DV 10 kV Crnjalevo only in presence of the authorized worker of the Division in the TS 35/10 kV Brezovo Polje.

The manipulation of DV 10 kV Krepsic in TS 35/10 kV Brcko II, for the needs of no-voltage condition DV 10 kV in Loncari shall, at the request of the authorized worker of the ZDP *Elektrobijeljina* Bijeljina, be performed by the workers of the Division.

For the Government of the Republic of Srpska
Mr. Bosko Lemez, Minister of Energy and Mining



For the Brcko District Government
Mr. Sinisa Kasic, Mayor of Brcko


No. 01.014.3097/02
Brcko, 19.6.2002.

For the Office of the High Representative
Deputy Head of OHR North
Mr. Gerhard Sontheim

